

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2009-00243

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf²</u>			<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>		
First	300 ¹	Mcf	@	6.1857 per Mcf	@	2.3021 per Mcf	@	1.1900 per Mcf	(R, N, N)
Next	14,700 ¹	Mcf	@	5.7487 per Mcf	@	1.8651 per Mcf	@	0.7530 per Mcf	(R, N, N)
Over	15,000	Mcf	@	5.4665 per Mcf	@	1.5829 per Mcf	@	0.4708 per Mcf	(R, N, N)

Interruptible Service

Base Charge - \$250.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

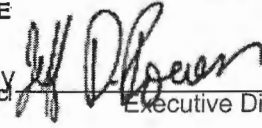
<u>Rate per Mcf²</u>			<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>		
First	15,000 ¹	Mcf	@	4.6831 per Mcf	@	0.7995 per Mcf	@	0.6000 per Mcf	(R, N, N)
Over	15,000	Mcf	@	4.4631 per Mcf	@	0.5795 per Mcf	@	0.3800 per Mcf	(R, N, N)

C11/1/09

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
² DSM and R&D Riders may also apply, where applicable.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

E 09

By 
Executive Director

ISSUED: June 26, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00243.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2009-00138

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf²</u>			<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>					
First	300 ¹	Mcf	@	7.1766	per Mcf	@	2.3021	per Mcf	@	1.1900	per Mcf	(R, R, N)
Next	14,700 ¹	Mcf	@	6.7396	per Mcf	@	1.8651	per Mcf	@	0.7530	per Mcf	(R, R, N)
Over	15,000	Mcf	@	6.4574	per Mcf	@	1.5829	per Mcf	@	0.4708	per Mcf	(R, R, N)

Interruptible Service

Base Charge - \$250.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

<u>Rate per Mcf²</u>			<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>					
First	15,000 ¹	Mcf	@	5.6740	per Mcf	@	0.7995	per Mcf	@	0.6000	per Mcf	(R, N, N)
Over	15,000	Mcf	@	5.4540	per Mcf	@	0.5795	per Mcf	@	0.3800	per Mcf	(R, N, N)

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

E
[Signature]
Executive Director

ISSUED: April 6, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00138)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2009-00092

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf</u> ²			<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 ¹	Mcf	@ 8.4979 per Mcf	@ 2.4304 per Mcf	@ 1.1900 per Mcf	(R, I, N)
Next	14,700 ¹	Mcf	@ 8.0609 per Mcf	@ 1.9934 per Mcf	@ 0.7530 per Mcf	(R, I, N)
Over	15,000	Mcf	@ 7.7787 per Mcf	@ 1.7112 per Mcf	@ 0.4708 per Mcf	(R, I, N)

Interruptible Service

Base Charge	-	\$250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf</u> ²			<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 ¹	Mcf	@ 6.8670 per Mcf	@ 0.7995 per Mcf	@ 0.6000 per Mcf	(R, N, N)
Over	15,000	Mcf	@ 6.6470 per Mcf	@ 0.5795 per Mcf	@ 0.3800 per Mcf	(R, N, N)

CANCELLED
MAY 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
² DSM and R&D Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 4/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

E *[Signature]*
 Executive Director

ISSUED: February 26, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00092)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentuck

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2008-000562

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First	300 ¹	Mcf	@ 11.2906	per Mcf	@ 2.4302	per Mcf	@ 1.1900	per Mcf (R, I, N)
Next	14,700 ¹	Mcf	@ 10.8536	per Mcf	@ 1.9932	per Mcf	@ 0.7530	per Mcf (R, I, N)
Over	15,000	Mcf	@ 10.5714	per Mcf	@ 1.7110	per Mcf	@ 0.4708	per Mcf (R, I, N)

Interruptible Service

Base Charge	-	\$250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

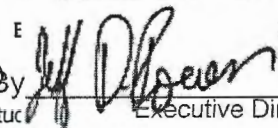
			<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>	
First	15,000 ¹	Mcf	@ 9.6599	per Mcf	@ 0.7995	per Mcf	@ 0.6000	per Mcf (R, I, N)
Over	15,000	Mcf	@ 9.4399	per Mcf	@ 0.5795	per Mcf	@ 0.3800	per Mcf (R, I, N)

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

E  2009
Executive Director

ISSUED: December 29, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-000562)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2008-00407

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf²</u>		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 ¹ Mcf	@ 12.1887 per Mcf	@ 2.2964 per Mcf	@ 1.1900 per Mcf	(I, R, N)
Next	14,700 ¹ Mcf	@ 11.7517 per Mcf	@ 1.8594 per Mcf	@ 0.7530 per Mcf	(I, R, N)
Over	15,000 Mcf	@ 11.4695 per Mcf	@ 1.5772 per Mcf	@ 0.4708 per Mcf	(I, R, N)

Interruptible Service

Base Charge - \$250.00 per delivery point per month

Transportation Administration Fee - 50.00 per customer per meter

<u>Rate per Mcf²</u>		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 ¹ Mcf	@ 10.6917 per Mcf	@ 0.7994 per Mcf	@ 0.6000 per Mcf	(I, I, N)
Over	15,000 Mcf	@ 10.4717 per Mcf	@ 0.5794 per Mcf	@ 0.3800 per Mcf	(I, I, N)

CANCELLED
FEB 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

¹ All gas consumed by the customer (sales, transportation, and carriage firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

EF
By *Stephanie Hunter*
Executive Director

ISSUED: September 29, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00407)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2009-00243

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

$$GCA = EGC + CF + RF + PBRRF$$

Gas Cost Adjustment Components

	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.7895	4.8769	(R, R)
CF (Correction Factor)	(0.8844)	(0.8844)	(R, R)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0906</u>	<u>0.0906</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$4.9957</u></u>	<u><u>\$4.0831</u></u>	(R, R)

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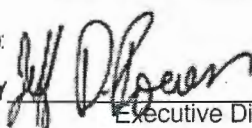
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009

PURSUANT TO 807 KAR 5:011
Effective: ~~August 1, 2009~~

ISSUED: June 26, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00:

ISSUED BY: Mark A. Martin - Vice President of Rates & Fees

By  /Midstates Division
Executive Director

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2009-00138

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

$$GCA = EGC + CF + RF + PBRRF$$

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.8514	4.9388	(R, R)
CF (Correction Factor)	0.0446	0.0446	(R, R)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0906</u>	<u>0.0906</u>	(N, N)
GCA (Gas Cost Adjustment)	<u>\$5.9866</u>	<u>\$5.0740</u>	(R, R)

CANCELLED
AUG 01 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 5/1/2009

PURSUANT TO 807 KAR 5:011
 Effective May 9, 2009

ISSUED: April 7, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-01

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs


 Mark A. Martin
 Executive Director

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments
Case No. 2009-00092

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

CANCELLED
MAY 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	6.2842	5.2433	(R, R)
CF (Correction Factor)	0.9331	0.9331	(N, N)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0906</u>	<u>0.0906</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$7.3079</u></u>	<u><u>\$6.2670</u></u>	(R, R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009

PURSUANT TO 807 KAR 5:011

ISSUED: February 26, 2009

Effective: April 1, 2009 SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 2

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs

By *[Signature]*
Executive Director

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments
Case No. 2008-000562

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	9.0769	8.0362	(R, R)
CF (Correction Factor)	0.9331	0.9331	(I, I)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0906</u>	<u>0.0906</u>	(R, R)
GCA (Gas Cost Adjustment)	<u>\$10.1006</u>	<u>\$9.0599</u>	(R, R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2009

PURSUANT TO 807 KAR 5:011

ISSUED: December 29, 2008

Effective: February 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. :

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Gas Division
Mark A. Martin
Executive Director

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments
Case No. 2008-00407

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

CANCELLED
FEB 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	10.3925	9.4855	(I, I)
CF (Correction Factor)	0.5093	0.5093	(R, R)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0969</u>	<u>0.0969</u>	(N, N)
GCA (Gas Cost Adjustment)	<u>\$10.9987</u>	<u>\$10.0917</u>	(I, I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

ISSUED: September 29, 2008

Effective

(Issued by Authority of an Order of the Public Service Commission in Case No. 2

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Aff

By *Stephanie Hunter*
Executive Director

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2009-00243

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 2.75%

				Simple Margin	Non- Commodity	Gross Margin			
Transportation Service (T-2) ¹									
a) Firm Service									
First	300	²	Mcf @	\$1.1900 +	\$1.1121 =	\$2.3021	per Mcf	(N)	
Next	14,700	²	Mcf @	0.7530 +	1.1121 =	1.8651	per Mcf	(N)	
All over	15,000		Mcf @	0.4708 +	1.1121 =	1.5829	per Mcf	(N)	
b) Interruptible Service									
First	15,000	²	Mcf @	\$0.6000 +	\$0.1995 =	\$0.7995	per Mcf	(N)	
All over	15,000		Mcf @	0.3800 +	0.1995 =	0.5795	per Mcf	(N)	
Carriage Service ³									
Firm Service (T-4)									
First	300	²	Mcf @	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf		
Next	14,700	²	Mcf @	0.7530 +	0.0000 =	0.7530	per Mcf		
All over	15,000	²	Mcf @	0.4708 +	0.0000 =	0.4708	per Mcf		
Interruptible Service (T-3)									
First	15,000	²	Mcf @	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf		
All over	15,000		Mcf @	0.3800 +	0.0000 =	\$0.3800	per Mcf		

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

C11/1/09

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: June 26, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00243)

August 1, 2009
[Signature]
Executive Director

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2009-00138

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 2.75%

CANCELLED
AUG 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

Transportation Service (T-2) ¹

a) **Firm Service**

				<u>Simple Margin</u>	<u>Non-Commodity</u>	<u>Gross Margin</u>	
First	300 ²	Mcf	@	\$1.1900 +	\$1.1121 =	\$2.3021 per Mcf	(R)
Next	14,700 ²	Mcf	@	0.7530 +	1.1121 =	1.8651 per Mcf	(R)
All over	15,000	Mcf	@	0.4708 +	1.1121 =	1.5829 per Mcf	(R)

b) **Interruptible Service**

First	15,000 ²	Mcf	@	\$0.6000 +	\$0.1995 =	\$0.7995 per Mcf	(N)
All over	15,000	Mcf	@	0.3800 +	0.1995 =	0.5795 per Mcf	(N)

Carriage Service ³

Firm Service (T-4)

First	300 ²	Mcf	@	\$1.1900 +	\$0.0000 =	\$1.1900 per Mcf
Next	14,700 ²	Mcf	@	0.7530 +	0.0000 =	0.7530 per Mcf
All over	15,000 ²	Mcf	@	0.4708 +	0.0000 =	0.4708 per Mcf

Interruptible Service (T-3)

First	15,000 ²	Mcf	@	\$0.6000 +	\$0.0000 =	\$0.6000 per Mcf
All over	15,000	Mcf	@	0.3800 +	0.0000 =	\$0.3800 per Mcf

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: April 6, 2009

May 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00003)

[Signature]
Executive Director

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2009-00092

CANCELLED
MAY 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

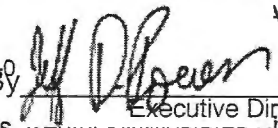
System Lost and Unaccounted gas percentage: 2.75%

				<u>Simple Margin</u>	<u>Non-Commodity</u>	<u>Gross Margin</u>	
Transportation Service (T-2) 1							
a) Firm Service							
First	300 ²	Mcf	@	\$1.1900 +	\$1.2404 =	\$2.4304 per Mcf	(I)
Next	14,700 ²	Mcf	@	0.7530 +	1.2404 =	1.9934 per Mcf	(I)
All over	15,000	Mcf	@	0.4708 +	1.2404 =	1.7112 per Mcf	(I)
b) Interruptible Service							
First	15,000 ²	Mcf	@	\$0.6000 +	\$0.1995 =	\$0.7995 per Mcf	(N)
All over	15,000	Mcf	@	0.3800 +	0.1995 =	0.5795 per Mcf	(N)
Carriage Service 3							
Firm Service (T-4)							
First	300 ²	Mcf	@	\$1.1900 +	\$0.0000 =	\$1.1900 per Mcf	
Next	14,700 ²	Mcf	@	0.7530 +	0.0000 =	0.7530 per Mcf	
All over	15,000 ²	Mcf	@	0.4708 +	0.0000 =	0.4708 per Mcf	
Interruptible Service (T-3)							
First	15,000 ²	Mcf	@	\$0.6000 +	\$0.0000 =	\$0.6000 per Mcf	
All over	15,000	Mcf	@	0.3800 +	0.0000 =	\$0.3800 per Mcf	

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
April 1, 2009
By 
Executive Director
REGULATORY DIVISION

ISSUED: February 26, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00092)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, REGULATORY DIVISION

CANCELLED
APR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2008-000562

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 2.75%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>	
Transportation Service (T-2) ¹							
a) <u>Firm Service</u>							
First	300 ²	Mcf	@	\$1.1900 +	\$1.2402 =	\$2.4302 per Mcf	(1)
Next	14,700 ²	Mcf	@	0.7530 +	1.2402 =	1.9932 per Mcf	(1)
All over	15,000	Mcf	@	0.4708 +	1.2402 =	1.7110 per Mcf	(1)
b) <u>Interruptible Service</u>							
First	15,000 ²	Mcf	@	\$0.6000 +	\$0.1995 =	\$0.7995 per Mcf	(1)
All over	15,000	Mcf	@	0.3800 +	0.1995 =	0.5795 per Mcf	(1)
Carriage Service ³							
<u>Firm Service (T-4)</u>							
First	300 ²	Mcf	@	\$1.1900 +	\$0.0000 =	\$1.1900 per Mcf	
Next	14,700 ²	Mcf	@	0.7530 +	0.0000 =	0.7530 per Mcf	
All over	15,000 ²	Mcf	@	0.4708 +	0.0000 =	0.4708 per Mcf	
<u>Interruptible Service (T-3)</u>							
First	15,000 ²	Mcf	@	\$0.6000 +	\$0.0000 =	\$0.6000 per Mcf	
All over	15,000	Mcf	@	0.3800 +	0.0000 =	\$0.3800 per Mcf	

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

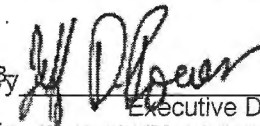
³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: December 29, 2008

February 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-000562)

By 
Executive Director

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

**Current Transportation and Carriage
Case No. 2008-00407**

CANCELLED
FEB 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.95%

				<u>Simple Margin</u>	<u>Non-Commodity</u>	<u>Gross Margin</u>	
Transportation Service (T-2) ¹							
a) Firm Service							
First	300 ²	Mcf	@	\$1.1900 +	\$1.1064 =	\$2.2964	per Mcf (R)
Next	14,700 ²	Mcf	@	0.7530 +	1.1064 =	1.8594	per Mcf (R)
All over	15,000	Mcf	@	0.4708 +	1.1064 =	1.5772	per Mcf (R)
b) Interruptible Service							
First	15,000 ²	Mcf	@	\$0.6000 +	\$0.1994 =	\$0.7994	per Mcf (I)
All over	15,000	Mcf	@	0.3800 +	0.1994 =	0.5794	per Mcf (I)
Carriage Service ³							
Firm Service (T-4)							
First	300 ²	Mcf	@	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf
Next	14,700 ²	Mcf	@	0.7530 +	0.0000 =	0.7530	per Mcf
All over	15,000 ²	Mcf	@	0.4708 +	0.0000 =	0.4708	per Mcf
Interruptible Service (T-3)							
First	15,000 ²	Mcf	@	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf
All over	15,000	Mcf	@	0.3800 +	0.0000 =	\$0.3800	per Mcf

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

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OF KENTUCKY
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11/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: September 29, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00407)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Stephanie Dumb...
Executive Director

1, 2008

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism

DSM

DBA = DSM Balance Adjustment. The DBA shall be calculated on a calendar year basis and be used to reconcile the difference between the amount of revenues actually billed through the DCRC and previous applications of the DBA, and the revenues which should have been billed.

The DBA for the upcoming twelve-month period shall be calculated as the sum of the balance adjustments for the DCRC and DBA. For the DCRC, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DCRC unit charge and the actual cost of the DSM Program during the same twelve-month period.

For the DBA, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DBA unit charge and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts calculated will include interest to be calculated at a rate equal to the average of "3-month Commercial Paper Rate" for the immediately preceding twelve-month period. The balance adjustments plus interest shall be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DBA.

The Company will file modifications to the DSMRC on an annual basis at least two months prior to the beginning of the effective upcoming twelve-month period for billing. This annual filing shall include detailed calculations of the DCRC and the DBA, as well as data on the total cost of the DSM Program over the twelve-month period.

C9/2/09

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dyer
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism		
DSM		
<u>DSM Cost Recovery Component (DSMRC):</u>		
DSM Cost Recovery – Current:	\$0.0193 per Mcf	(I)
DSM Balance Adjustment:	<u>(\$0.0713) per Mcf</u>	(I)
DSMRC Residential Rate G-1	(\$0.0520) per Mcf	(R)

C9/2/09

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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1/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Stephanie Hunter
Executive Director

ISSUED: October 30, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. _____)

BY: Mark A. Martin

Vice President of Rates & Regulatory Affairs

Attorney, Kentucky, Public Service Commission

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 47

CANCELING

Original Sheet No. 47

ATMOS ENERGY CORPORATION

General Transportation Service

Rate T-2

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had nominated into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

$$\text{Imbalance} = [\text{Dth}_{\text{Customer}} \times (1 - \text{L\&U}\%)] - \text{Dth}_{\text{Company}}$$

Where:

1. "Dth_{Customer}" are the volumes that the customer had delivered to the Company's facilities.
2. "Dth_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company facilities.
3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance will be resolved by use of the following procedure:

- a) If the Imbalance is negative, then the customer will be billed for the Imbalance volumes at the Company's applicable sales rate.

If the imbalance is positive, then the Company will "bank", for one billing period, volumes up to 10% of the customer's "Dth_{Company}". The Company will purchase the imbalance in volumes, if any, in excess of the banked volumes from the customer at the prices described in the following "Cash Out" method stated in item (b).

CANCELLED
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SERVICE COMMISSION

ISSUED: September 9, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-019 dated October 20, 1995).

ISSUED BY: Mark A. Martin Vice President – Rates & Regulation

Division

By *Stephanie Dumb...*
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE: November 1, 2008
11/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ATMOS ENERGY CORPORATION

General Transportation Service

Rate T-2

b) "Cash out" Method

Imbalance volumes

Cash-out Price

First 5% of Dth Customer

@ 100% of Index Price

Next 5% of Dth Customer

@ 90% of Index Price

Over 10% of Dth Customer

@ 80% of Index Price

Not to exceed the Imbalance volumes

The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.

d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered into the Company's facilities with volumes the Company delivered into customer's facilities.

e) Banked positive imbalance volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. Banked volumes may be used by the Company for system supply or stored during the interim period.

7. Special Provisions

a) Service under this Rate Schedule entitles the customer to purchase sales gas from the Company at the applicable tariff rates when its supply requirements exceed the nominated volume. The customer is entitled to purchase natural gas from the Company consistent with the applicable Sales Rate Schedule.

b) Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.

CANCELLED
MAY 02 2009
KENTUCKY PUBLIC SERVICE COMMISSION

(T)
(T)
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ISSUED: September 9, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

ISSUED BY: Mark A. Martin

Vice President - Rates & Regulation

Division

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE: November 1, 2008
11/1/2008
SECTION 9 (1)
By *Stephanie Hunter*
Executive Director

ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had nominated into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

$$\text{Imbalance} = [\text{Dth}_{\text{Customer}} \times (1 - \text{L\&U}\%)] - \text{Dth}_{\text{Company}}$$

Where:

1. "Dth_{Customer}" are the total volumes that the customer had delivered to the Company's facilities. (T)
2. "Dth_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities. (T)
3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. (T)

The Imbalance volumes will be resolved by use of the following procedure:

- a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Dth. The Company has no obligation to provide gas supply to a customer electing service under this tariff. (T)

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

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(Issued by Authority of an Order of the Public Service Commission in Case 1)

ISSUED BY: Mark A. Martin Vice President – Rates & Regulation

Stephanie Dumb...
Executive Director Division

ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

b) "Cash out" Method

Imbalance volumes

Cash-out Price

¹ First 5% of Dth Customer ¹ Next 5% of Dth Customer ¹ Over 10% of Dth Customer	@ @ @	² 100% of Index Price ² 90% of Index Price ² 80% of Index Price
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MAY 02 2009
 KENTUCKY PUBLIC SERVICE COMMISSION

¹ Not to exceed the Imbalance volumes

² The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

- c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.
- d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or suppliers resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.
- e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "Dth Company", on a monthly basis at \$0.10/Dth per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.

7. Curtailment

- a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system, to relieve

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ISSUED BY: Mark A. Martin Vice President – Rates & Regulation Division

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
EFFECTIVE November 1, 2008
 PURSUANT TO 807 KAR 5:011
 SECTION 10
 By *Stephanie Dumb...*
 Executive Director

ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had nominated into the Company's facilities and the volume the Company delivered to the customer's facilities ~~plus an allowance for~~ system Lost and Unaccounted gas quantities.

$$\text{Imbalance} = [\text{Dth}_{\text{Customer}} \times (1 - \text{L\&U}\%)] - \text{Dth}_{\text{Company}}$$

Where:

1. "Dth_{Customer}" are the total volumes that the customer had delivered to the Company's facilities. (T)
2. "Dth_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities. (T)
3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. (T)

The Imbalance volumes will be resolved by use of the following procedure:

- a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-1). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed up to \$15.00 per Dth. The Company has no obligation to provide gas supply to a customer electing service under this tariff. (T)

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

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ISSUED BY: Mark A. Martin

Vice President - Rates & Regulation

By *Stephanie Rumber*
Executive Director Division

08

ATMOS ENERGY CORPORATION

Firm Carriage Service	
Rate T-4	
b) "Cash out" Method	
Imbalance volumes	Cash-out Price
First 5% of Mcf Customer ¹	@ 100% of Index Price ²
Next 5% of Mcf Customer ¹	@ 90% of Index Price ²
Over 10% of Mcf Customer ¹	@ 80% of Index Price ²
¹ Not to exceed the Imbalance volumes	
² The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.	
c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.	
d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.	
e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "Dth Company", on a monthly basis at \$0.10/Dth per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. (T)	

CANCELLED
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 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
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By  Executive Director

ISSUED: September 9, 2008

(Issued by Authority of an Order of the Public Service Commission in C

ISSUED BY: Mark A. Martin

Vice President – Rates & Regulation

(7)

Division

ATMOS ENERGY CORPORATION

Alternate Receipt Point Service

Rate T-5

The administrative fee is waived if, during the month, the Alternate Receipt Point represents the only point of receipt utilized by the customer.

4. Imbalances

- a) Volumes delivered by the Company under the Alternate Receipt Point service may be subjected to imbalance restrictions additional to those specified in the transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs.
- b) Banking or Parking allowances for volumes delivered under the Alternate Receipt Point service may be limited or restricted altogether, at the Company's judgment.

5. Terms and Conditions

- a) Volumes under the Alternate Receipt Point service are received for redelivery by the Company on a strictly interruptible basis.
- b) The Company is not responsible for any costs incurred by the customer in its arrangement for gas supply or capacity to the Alternate Receipt Point.
- c) Specific details relating to volume, receipt point(s) and similar matters shall be covered by a separate written contract or amendment with the customer.
- d) Other than provisions referenced herein, or as more specifically set forth in the contract or amendment with the customer, all provisions of the customer's transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs shall apply.

CANCELLED

MAY 02 2009

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 01 2002

**PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

BY *Charles W. Dorn*
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division