For Entire Service Area P.S.C. No. 1 Thirty-Fifth Sheet No. 4 Cancelling Thirty-Fourth Sheet No. 4

					Current ase No. 20								4
irm Ser	vice												
ase Cha	arde:												
	Residential							neter per					
	Non-Residentia	il .						neter per	month pint per mo	oth			
	Carriage (T-4) tation Administr	ation Fe	e						per meter	1141			
						•				0			
tate per	4	Mcf	Sales (		per Mcf		@	2 3021	per Mcf	@	age (T-4) 1.1900 p	per Mcf	(R, N, N)
lext		Mcf	0		per Mcf		0		per Mcf	0	0.7530		(R, N, N)
Ver	15,000	Mcf	ē	5.4665	per Mcf		0	1.5829	per Mcf	@	0.4708	ber Mcf	(R, N, N)
<u>nterrupt</u>	tible Service												
ase Cha									pint per mo	nth			
ranspor	tation Administr	ration Fe	e		- 5	0.00	per c	ustomer	per meter				
			Deles /	0.01			Trees		•	0			
te per First	<u>15,000</u>	Mcf	<u>Sales (</u> @		per Mcf	4	<u>1 ran</u> @	0 7995	5 per Mcf	@	age (T-3) 0.6000 p	oer Mcf	(R, N, N)
)ver		Mcf	0		per Mcf		0		per Mcf	0	0.3800 p		(R, N, N)
							,						
													1 - 11
													$C_{IIII}$
													Corr
													1
1	All gas consum	ed hy th	e custom	er (sales	transport	ation	and	carriage	firm, high				
	load factor, and	i interruj	ptible) wil	be consi	idered for	the p	urpos	e of deter	maintB/h				SSION
	volume require DSM and R&D										KENTU		
	Delvi and Rad	Riders	nay also	арріў, мі	lere applic	aue.					EFFECTI 8/1/200		
									PU	RSUA	NT TO 80		01
											ECTION S		- Ì
	June 26, 2009							1	E All	NO	7	29	
ed by Au	thority of an Orde	er of the	Public Ser	vice Comr	nission in (	Case N	lo. 20	09-00248.		11/20	ein		1
	r: Mark A. Ma	artin - V	ice Presir	ient of Ra	too 8 Por	nulato		aire Kant		1 MUA	- w	rector	

For Entire Service Area P.S.C. No. 1 Thirty-Fourth Sheet No. 4 Cancelling Thirty-Third Sheet No. 4

	Current Rate		
	Case No. 2009-0	0138	
Firm Service			
Base Charge: Residential Non-Residential Carriage (T-4) Transportation Administration Fee	- 25.00 - 250.00	per meter per month per meter per month per delivery point per month per customer per meter	
Next 14,700 <sup>1</sup> Mcf @ 6.	) 1766 per Mcf 7396 per Mcf 4574 per Mcf	@ 1.8651 per Mcf @ 0.75	7 <u>-4)</u> 000 per Mcf (R, R, 1 330 per Mcf (R, R, 1 708 per Mcf (R, R, 1
Interruptible Service			
Base Charge Transportation Administration Fee		per delivery point per month per customer per meter	
	) 5.6740 per Mcf 5.4540 per Mcf		<b>F-3)</b> 000 per Mcf (R, N, 800 per Mcf (R, N,
		CANCELI AUG 0 1 2 KENTUCKY PI SERVICE COMM	009 UBLIC
<sup>1</sup> All gas consumed by the customer load factor, and interruptible) will be volume requirement of 15,000 Mcf I <sup>2</sup> DSM and R&D Riders may also app	considered for the p has been achieved.	urpose of deterninity function State VIC OF KEN EFFE 5/1/ PURSUANT TC	CE COMMISSION NTUCKY CTIVE 2009 0 807 KAR 5:011 ON 9 (1)
SUED: April 6, 2009		EAHOR	
sued by Authority of an Order of the Public Service			2

For Entire Service Area P.S.C. No. 1 Thirty-Third Sheet No. 4 Cancelling Thirty-Second Sheet No. 4

				C	urrent Rate	Sun	nmary			
				Ca	se No. 2009-0	0092				_
Firm Ser	vice									
Base Cha	arde:									
	Residential Non-Residential						neter per month neter per month			
	Carriage (T-4) tation Administra				- 250.00	per d	elivery point per n ustomer per mete			
Rate per	Mcf <sup>2</sup>	s	ales (G-	1)		Tran	sport (T-2)	Carr	iage (T-4)	
First					per Mcf	@	2,4304 per Mcf		1.1900 per Mcf	(R, I, 1
Next	14,700 <sup>1</sup>	Mcf (	3 8	3.0609	per Mcf	0	1.9934 per Mcf		0.7530 per Mcf	(8,1,1
Over	15,000	Mcf 0	2 7	7.7787	per Mcf	0	1.7112 per Mcf	0	0.470B per Mcf	(R, I, 1
Interrupt	tible Service									
Base Cha	aroe				- \$250.00	per d	elivery point per n	nonth		
	tation Administra	ation Fee					ustomer per mete			
First Over					per Mcf per Mcf	0	0.7995 per Mci 0.5795 per Mci		0.6000 per Mcf 0.3800 per Mcf	(R, N, (R, N,
								ANC	ELLED	
									0 1 2009	
							K SE	ENTUC RVICE (	KY PUBLIC COMMISSION	
1								L C		
	All gas consum load factor, and	ea by the interrupti	ble) will b	e consi	dered for the p	n, and ourpos	e of determining	- Gha		ISSION
	volume requirer DSM and R&D							0r	EFFECTIVE	
	bonn and mab		., aloc ap						4/1/2009	
							P		NT TO 807 KAR 5 ECTION 9 (1)	:011
								0/	7	
SUED:	February 26, 20						E	6 11		
				-	nission in Case	Ma DO	an anada s sil II	II IM.		

For Entire Service Area P.S.C. No. 1 Thirty-Second Sheet No. 4 Cancelling Thirty-First Sheet No. 4

#### ATMOS ENERGY CORPORATION

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Current Rate	e Summary
Case No. 2008-00	
Non-Residential - 25.00 Carriage (T-4) - 250.00	per meter per month per meter per month per delivery point per month per customer per meter
Rate per Mcf <sup>2</sup> Sales (G-1)           First         300 <sup>1</sup> Mcf         @         11.2906         per Mcf           Next         14,700 <sup>1</sup> Mcf         @         10.8536         per Mcf           Over         15,000         Mcf         @         10.5714         per Mcf	Transport (T-2)         Carriage (T-4)           @         2.4302 per Mcf         @         1.1900 per Mcf           @         1.9932 per Mcf         @         0.7530 per Mcf         (R, I, N)           @         1.7110 per Mcf         @         0.4708 per Mcf         (R, I, N)
	per delivery point per month per customer per meter
Rate per Mcf <sup>2</sup> Sales (G-2)           First         15,000 <sup>1</sup> Mcf         @ 9.6599 per Mcf           Over         15,000         Mcf         @ 9.4399 per Mcf	Transport (T-2)         Carriage (T-3)           @         0.7995 per Mcf         @         0.6000 per Mcf         (R, I, N)           @         0.5795 per Mcf         @         0.3800 per Mcf         (R, I, N)
	CANCELLED APR 0 1 2009 KENTUCKY PUBLIC SERVICE COMMISSION
<sup>1</sup> All gas consumed by the customer (sales, transportation load factor, and interruptible) will be considered for the p volume requirement of 15,000 Mcf has been achieved. <sup>2</sup> DSM and R&D Riders may also apply, where applicable	n, and carriage; firm, high ourpose of determining whether EVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ISSUED: December 29, 2008	ENI DR 2009
(Issued by Authority of an Order of the Public Service Commission in Case	
ISSUED BY: Mark A. Martin - Vice President of Rates & Regulation	ory Affairs, Kentuc 🖉 🚺 👻 🗄 Cutive Director

For Entire Service Area P.S.C. No. 1 Thirty-First Sheet No. 4 Cancelling Thirtieth Sheet No. 4

			rrent Rate No. 2008-0		inner y						
Firm Service											
Base Charge:											
Residential		-			eter per n						
Non-Residenti		-			eter per n						
Carriage (T-4) Transportation Administ		-			elivery poi ustomer p		nth				
ransportation Automis	Tauon ree		. 50.00	per u	IStotliet h	ermeter					
Rate per Mcf <sup>2</sup>	Sale	s (G-1)		Trans	port (T-2	2	Carri	age (T-4)	1		
First 300 <sup>1</sup>	Mcf @	12.1887 pe	er Mcf	@	2.2964		0		per Mcf	(1, 1	R,
Next 14,700 1	Mcf @	11.7517 pe		@	1.8594		@		per Mcf	{1, 1	
Over 15,000	Mcf @	11.4695 pe	er Mcf	0	1.5772	per Mct	@	0.4708	per Mcf	{ <b>1</b> , 1	२,
nterruptible Service	·										
Base Charge		-	\$250.00	per d	elivery poi	inf per mo	onth				
Transportation Administ	tration Fee	-			ustomer p		/////				
Rate per Mcf <sup>2</sup>	Cal	- 10 - 21		Trop			Carri				
First 15,000	-	2 <u>s (G-2)</u> 10.6917 pt	or Mart	<u>1 rans</u>	0 7004	per Mcf	@	age (T-3)	) per Mcf	d,	
Over 15,000	Mcf @ Mcf @	10.6917 pt		00		per Mcf	0		per Mcf	(), (),	
				0			0		Per me		18
							C	ANC	ELLED	7	
								FEB 0	ELLED 1 2009		
							KE	NTUCK	VDUDUO		
							SER	VICE CO	Y PUBLIC		
										μ	
			-								
<sup>1</sup> All gas consur	ned by the cus	tomer (sales to	enerortation	and	erriage	firm high					
load factor, an	d interruptible)	will be conside	red for the p	UIDOSE	of detern	iRind Brb	di Ge Sila	RVICE	E COMMIS	SIC	)
volume require	ement of 15,00	0 Mcf has been	achieved.				OF	F KEN	TUCKY		
<sup>2</sup> DSM and R&D	Riders may a	lso apply, when	e applicable.					EFFEC			
								11/1/2			
						PL			807 KAR 5:0	111	
								SECTIO	N 9 (1)	1	
UED: September 29	, 2008					Ef 6	7		$\square$		
ued by Authority of an Ord	ter of the Public	Service Commis	sion in Case	No. 200	8-00407)	- (81	4,	$\checkmark$	81		

For Entire Service Area P.S.C. No. 1 Thirty-Fifth Sheet No. 5 Cancelling Thirty-Fourth Sheet No. 5

# **Current Gas Cost Adjustments** Case No. 2009-00243 Applicable For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2). Gas Charge = GCA GCA = EGC + CF + RF + PBRRF G-2 Gas Cost Adjustment Components G - 1 EGC (Expected Gas Cost Component) 5.7895 4.8769 (R, R) CF (Correction Factor) (0.8844)(0.8844)(R, R) RF (Refund Adjustment) 0.0000 0.0000 (N, N) PBRRF (Performance Based Rate 0.0906 Recovery Factor) 0.0906 (N, N) \$4.0831 GCA (Gas Cost Adjustment) \$4.9957 (R, R) C 11/109 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/1/2009 PURSUANT TO 807 KAR 5:011 Effective:SECTAOgust (1,)2009 June 26, 2009 **ISSUED:** (Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00: /Midstates Division **ISSUED BY:** Mark A. Martin - Vice President of Rates & Rec ecutive Director

For Entire Service Area P.S.C. No. 1 Thirty-Fourth Sheet No. 5 Cancelling Thirty-Third Sheet No. 5

## ATMOS ENERGY CORPORATION

Current Gas C	ost Adjustments		
Case No.	2009-00138		-
Applicable			
For all Mcf billed under General Sales Service (G-	I) and Interruptible Sa	les Service (G-2).	
Gas Charge = GCA			
GCA = EGC + CF + F	RF + PBRRF		
Gas Cost Adjustment Components	G - 1	G-2	
EGC (Expected Gas Cost Component)	5.8514	4.9388	(R,
CF (Correction Factor)	0.0446	0.0446	(R,
RF (Refund Adjustment)	0.0000	0.0000	(N,
PBRRF (Performance Based Rate Recovery Factor)	0.0906	0.0906	(N,
GCA (Gas Cost Adjustment)	\$5.9866	\$5.0740	(R,
		CANCELLED AUG 0 1 2009 KENTUCKY PUBLIC SERVICE COMMISSION	
		PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE 5/1/2009 PURSUANT TO 807 KAR 5:011	Ν
SUED: April 7, 2009 Sound by Authority of an Order of the Public Service Commissued by Authority Annual A. Martin - Vice President of Ra			

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For Entire Service Area P.S.C. No. 1 Thirty-Third Sheet No. 5 Cancelling Thirty-Second Sheet No. 5

# **Current Gas Cost Adjustments** Case No. 2009-00092 Applicable For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2). CANCELLED Gas Charge = GCA MAY 0 1 2009 GCA = EGC + CF + RF + PBRRFKENTUCKY PUBLI SERVICE COMMISS ON Gas Cost Adjustment Components G - 1 G-2 5.2433 EGC (Expected Gas Cost Component) 6.2842 (R, R) 0.9331 CF (Correction Factor) 0.9331 (N, N) 0.0000 0.0000 (N, N) RF (Refund Adjustment) PBRRF (Performance Based Rate 0.0906 Recovery Factor) 0.0906 (N, N) \$6.2670 GCA (Gas Cost Adjustment) \$7.3079 (R, R) PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2009 PURSUANT TO 807 KAR 5:011 ADSEC 2600 9 (1) Effective: ISSUED: February 26, 2009 (Issued by Authority of an Order of the Public Service Commission in Case No. 2 ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Ar cutive Director

For Entire Service Area P.S.C. No. 1 Thirty-Second Sheet No. 5 Cancelling Thirty-First Sheet No. 5

	Gas Cost Adjuster No. 2008-00056		
Applicable		-	
For all Mcf billed under General Sales Serv	ice (G-1) and Intern	uptible Sales Service (G-2).	
Gas Charge = GCA		CANCELLED	
GCA = EGC + CF + RF + I	PBRRF	APR 0 1 2009 KENTUCKY PUBLIC SERVICE COMMISSION	
Gas Cost Adjustment Components	G - 1	G-2	
EGC (Expected Gas Cost Component)	9.0769	8.0362	(R,
CF (Correction Factor)	0.9331	0.9331	(I,
RF (Refund Adjustment)	0.0000	0.0000	(N,
PBRRF (Performance Based Rate Recovery Factor)	0.0906	0.0906	(R,
GCA (Gas Cost Adjustment)	\$10.1006	\$9.0599	(R,
		PUBLIC SERVICE COMMI OF KENTUCKY EFFECTIVE 2/1/2009	ssic
SUED: December 29, 2008 sued by Authority of an Order of the Public Servi		PURSUANT TO 807 KAR 5 Effective: FebEGETJQN2009 se No. :	:011

For Entire Service Area P.S.C. No. 1 Thirty-First Sheet No. 5 Cancelling Thirtieth Sheet No. 5

	Gas Cost Adju ase No. 2008-0040		
Applicable			
For all Mcf billed under General Sales Serv	rice (G-1) and Interr	uptible Sales Service (G-2).	
Gas Charge = GCA		CANCELLED	
GCA = EGC + CF + RF +	PBRRF	FEB 0 1 2009	
Gas Cost Adjustment Components	G - 1	KENTUCKY PUBLIC SERVICE COMMISSION	
EGC (Expected Gas Cost Component)	10.3925	9.4855	ť (l,
CF (Correction Factor)	0.5093	0.5093	(R,
RF (Refund Adjustment)	0.0000	0.0000	(N,
PBRRF (Performance Based Rate Recovery Factor)	0.0969	0.0969	(N,
GCA (Gas Cost Adjustment)	\$10.9987	\$10.0917	(1,
		PUBLIC SERVICE COMIN OF KENTUCKY EFFECTIVE 11/1/2008 PURSUANT TO 807 KAR SECTION 9 (1)	-
SUED: September 29, 2008 sued by Authority of an Order of the Public Serv	ice Commission in Ca	Effecti	by

For Entire Service Area P.S.C. No. 1 Thirty-Fifth Sheet No. 6 Cancelling Thirty-Fourth Sheet No. 6

						Rate	es T-3 and T-4)	for each		
res	pective service	e net monthly r	ate is a	s follows:						
Sys	stem Lost and	i Unaccounte	d gas p	ercenta	ge:			2.75	5%	Í
					Simple Margin		Non- Commodity	Gross		
	nsportation §			·		•				
a)	Firm Servi									
	First	300 <sup>2</sup>	Mcf	0	\$1.1900		\$1.1121		21 per Mcf	
	Next	14,700 <sup>2</sup>	Mcf	0	0.7530		1.1121		51 per Mcf	
	All over	15,000	Mcf	@	0.4708	+	1.1121	= 1.582	29 per Mcf	
b)	Interruptib									
	First	15,000 <sup>2</sup>	Mcf	0	\$0.6000	+	\$0.1995	= \$0.799	95 per Mcf	
	All over	15,000	Mcf	0	0.3800	+	0.1995	= 0.579	95 per Mcf	
Car	rriage Service									
	Firm Servi									
	First	300 <sup>2</sup>	Mcf	0	\$1.1900		\$0.0D0D		00 per Mcf	
	Next	14,700 <sup>2</sup>	Mcf	0	0.7530		0.0000		30 per Mcf	
	All over	15,000 <sup>2</sup>	Mcf	@	0.4708	+	0.0000	= 0.470	08 per Mcf	
	Interruptib	le Service (T-	<u>3)</u>							
	First	15,000 2	Mcf	0	\$0.6000	+	\$0.0000		00 per Mcf	
	All over	15,000	Mcf	0	0.3800	+	0.0000	= \$0.38	00 per Mcf	
							tes. R&D Rider		oly.	
2							; firm, high load			
							of determining	whether the	Culupa	
		rement of 15,0		has been	achieved.				CIIID	
3	Excludes star	ndby sales ser	/ice.				<b></b>			$\rightarrow$
							DUD		CE COMMIS	SIL
									NTUCKY	
									CTIVE	
								8/1/	2009	
							P		0 807 KAR 5:0	11
								SECTI	ON 9 (1)	
SUE	D: June 26	6, 2009					1 1.1	6)1/	August 1,	2009
		of an Order of					n Case Roy	11 INA PIC		

For Entire Service Area P.S.C. No. 1 Thirty-Fourth Sheet No. 6 Cancelling Thirty-Third Sheet No. 6 ł

		nsportation Ra e net monthly			+	Rate	s T-3 and T-4)	for e	each		CANCI	ELLE
Sys	tem Lost an	d Unaccounte	d gas p	ercenta	ige:				2.75%		AUG O	
					Simple Margin		Non- Commodity		Gross Margin	SE	KENTUCK RVICE CC	Y PUBI MMIS
		Service (T-2)	1									
a)	Firm Servi	<u>ce</u>	14-6	0	#1 1000		#1 1101		P0 0001	nor Maf		
	First	300 <sup>2</sup>	Mcf	0	\$1.1900		\$1.1121		\$2.3021	•	(R)	
	Next All over	14,700 <sup>2</sup> 15,000	Mcf Mcf	0	0.7530 0.4708		1.1121 1.1121			per Mcf per Mcf	(R) (R)	
b)		ble Service		-	<b>*</b> 2 2222		to 1005		#0.700F			
	First All over	15,000 <sup>2</sup> 15,000	Mcf	0	\$0.6000 0.3800		\$0.1995 0.1995		\$0.7995	per Mcf	(N) (N)	
	All Over	13,000	IVICI		0.0000	Ŧ	0.1000	-	0.0730	permer		
Car	riage Servic Firm Servi											
	First	300 <sup>2</sup>	Mcf	0	\$1.1900	+	\$0,0000	=	\$1.1900	per Mcf		
	Next	14,700 <sup>2</sup>	Mcf	0	0.7530		0.0000			per Mcf		
	All over	15,000 <sup>2</sup>	Mcf	0	0.4708		0.0000			per Mcf		
		ole Service (T										
	First	15,000 <sup>2</sup>	Mcf	@	\$0.6000		\$0.0000		\$0.6000			
	All over	15,000	Mcf	@	0.3800	+	0.0000	=	\$0.3800	per Mct		
2	All gas consu interruptible, volume requi	umed by the cu	ustomer ( will be co 000 Mcf I	(Sales a onsidere	and transportated for the purp	tion;	es. R&D Ride firm, high load of determining	fact	or,			_
			•						SERVICE OF KENT EFFECT 5/1/20 SUANT TO 8 SECTION	UCKY TVE 09 07 KAR 5		
SUE		, 2009 f an Order of the						16	Rear	Vay 1, 2	2009	

For Entire Service Area P.S.C. No. 1 Thirty-Third Sheet No. 6 Cancelling Thirty-Second Sheet No. 6

									SERVICE CON	MISS
sys	tem Lost and	d Unaccounte	a gas p	ercenta	age:			2.75%	)	
				0	Simple Margin	_	Non- Commodity	Gross Margin	_	
F <u>rar</u> a)	<u>Firm Servi</u>	Service (T-2)	1							
1)	First	300 <sup>2</sup>	Mcf	@	\$1.1900	1	\$1.2404 =	\$2 4304	per Mcf	(1)
	Next	14,700 <sup>2</sup>	Mcf	0	0.7530		1.2404 =		per Mcf	(1)
	All over	15,000	Mcf	0	0.4708		1.2404 =		per Mcf	(1)
<b>)</b>	Interruptib	le Service								
	First	15,000 <sup>2</sup>	Mcf	0	\$0.6000	+	\$0.1995 =	\$0.7995	per Mcf	(N)
	All over	15,000	Mcf	0	0.3800	+	0.1995 =	0.5795	per Mcf	(N)
Car	riage Service Firm Servi									
	First	300 <sup>2</sup>	Mcf	0	\$1.1900	+	\$0.0000 =	\$1,1900	per Mcf	
	Next	14,700 <sup>2</sup>	Mcf	@	0.7530		0.0000 =		per Mcf	
	All over	15,000 2	Mcf	@	0.4708		0.0000 =		per Mcf	
	Interruptib	ole Service (T-	3)				,			
	First	15,000 <sup>2</sup>	Mcf	@	\$0.6000	+	\$0.0000 =	\$0.6000	per Mcf	
	All over	15,000	Mcf	0	0.3800		0.0000 =		per Mcf	
2	All gas consu interruptible, volume requi	imed by the cu	stomer will be co 00 Mcf	(Sales a onsidere	nd transporta d for the purp	tion	tes. R&D Rider m ; firm, high load fa of determining wl	ctor,		
								OF KENT EFFEC 4/1/20	TIVE 009	
						_	PUI			]
							PUI		307 KAR 5:011	

		ORPORATION				10		<b>PR 0 1 200</b> 9
			Curre		nsponation a ase No. 2008-00	and Carriage 0562		CE COMMIS
		nsportation Rat e net monthly ra				tes T-3 and T-4) f	or each	
Sys	tem Lost and	d Unaccounted	d gas p	ercenta	ige:		2.75%	
					Simple Margin	Non- Commodity	Gross Margin	
<u>Tra</u> a)	nsportation : Firm Servi							•
	First Next	300 <sup>2</sup> 14,700 <sup>2</sup>	Mcf Mcf	@ @	\$1.1900 + 0.7530 +	\$1.2402 = 1.2402 =		per Mcf per Mcf
	All over	15,000	Mcf	0	0.4708 +	1.2402 =		per Mcf
b)	Interruptib	le Service						
	First All over	15,000 <sup>2</sup> 15,000	Mcf Mcf	0	\$0.6000 + 0.3800 +	\$0.1995 = 0.1995 =		per Mcf per Mcf
Car	riage Servic							
	Firm Servi First	<u>ce (T-4)</u> 300 <sup>2</sup>	Mcf	Ø	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf
	Next	14,700 <sup>2</sup>	Mcf	@	0.7530 +	0.0000 =		per Mcf
	All over	15,000 <sup>2</sup>	Mcf	0	0.4708 +	0.0000 =	0.4708	per Mcf
		le Service (T-3	_					
	First All over	15,000 <sup>2</sup> 15,000	Mcf Mcf	0	\$0.6000 + 0.3800 +	\$0.0000 = 0.0000 =		per Mct per Mcf
2	All gas consu interruptible, volume requi	med by the cus	tomer vill be co 00 Mcf	(Sales a onsidere	nd transportation d for the purpos	ates. R&D Rider n n; firm, high load f e of determining v	actor,	
							C SERVICE OF KENTI EFFECT 2/1/200 RSUANT TO 80	JCKY IVE 19

For Entire Service Area P.S.C. No. 1 Thirty-First Sheet No. 6 Cancelling Thirtieth Sheet No. 6

		e net monthly d Unaccount						1.95%		
-,-					-		Non-	Gross	. 0	
					Simple Margin		Commodity	Margin		
Trai	nsportation	Service (T-2)	1						-	
a)	Firm Servi									
	First	. 300 <sup>2</sup>	Mcf	@	\$1.1900 -	ŀ	\$1.1064 =		per Mcf	
	Next	14,700 <sup>2</sup>	Mcf	@	0.7530 -		1.1064 =		per Mcf	1
	All over	15,000	Mcf	0	0.4708 -	ł	1.1064 =	1.5772	per Mcf	
b)	Interruptib	le Service								
,	First	15,000 2	Mcf	@	\$0.6000	+ ·	\$0.1994 =	\$0,7994	per Mcf	
	All over	15,000	Mcf	0	0.3800 -		0.1994 =		per Mcf	
Car	riage Servic									
	Firm Servi									
	First	300 <sup>2</sup>	Mcf	@	\$1.1900 -		\$0.0000 =		per Mcf	
	Next	14,700 <sup>2</sup>	Mcf	@	0.7530 -		0.0000 =		per Mcf	
	All over	15,000 <sup>2</sup>	Mcf	@	0.4708 -	ŧ	0.0000 =	0.4708	per Mcf	
	and the second s	ole Service (T								
	First	15,000 <sup>2</sup>	Mcf	@	\$0.6000 -		\$0.0000 =	\$0.6000		
	All over	15,000	Mcf	@	0.3800	÷	0.0000 =	\$0.3800	per Mcf	
							s. R&D Rider ma irm, high load fact			
I	interruptible,	and carriage)	will be co	onsider	ed for the purpo	se o	f determining whe	ther the		
		rement of 15,0		has bee	n achieved.					
3	Excludes sta	ndby sales se	vice.			,				
							PUBLIC SI	F KENTU	CKY	ON
								EFFECTIV		
							DURSU	11/1/2008 ANT TO 807		
								SECTION 9		
								<u>oronio</u>	1	



FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 39 Cancelling First Revised SHEET No. 39

		Demand-Side Management Cost Recov DSM	ery Mechanism
-		DSM	
ι.	Applicabl	<u>e</u>	
	Applicable	e to Rate G-1 Sales Service, residential class on	ly.
	decreased	ribution Charge under Residential Rate G-1 for nine annual periods beginning January 200 he DSM Cost Recovery Component (DSMRC) formula:	0 and continuing through December 31,
		DSMRC = DCRC + I	DBA
	Where:		
	DCRC =	DSM Cost Recovery-Current. The DCRC so next twelve-month period. These costs shat program implementation contractors over that or on behalf of the DSM collaborative process expected Mcf sales for the upcoming twelve-m	all be limited to expected payments to period, as well as any costs incurred by s. These costs would be divided by the nonth period to determine the DCRC.
			C9/2/09
			PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 1/1/2006 PURSUANT TO 807 KAR 5:011
IS	SUED: Dec	cember 2, 2005	SECTION 9 (1) EFFECTIVE: January 1, 2006
(Is	sued by Autho	rity of an Order of the Public Service Commission in Cas	
IS	SUED BY:	Gam Smith Vice President - Marketin	Executive Director & Regulatory Affairs/Kentucky Division

## ATMOS ENERGY CORPORATION

# Demand-Side Management Cost Recovery Mechanism DSM

DBA = DSM Balance Adjustment. The DBA shall be calculated on a calendar year basis and be used to reconcile the difference between the amount of revenues actually billed through the DCRC and previous applications of the DBA, and the revenues which should have been billed.

The DBA for the upcoming twelve-month period shall be calculated as the sum of the balance adjustments for the DCRC and DBA. For the DCRC, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DCRC unit charge and the actual cost of the DSM Program during the same twelve-month period.

For the DBA, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DBA unit charge and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts calculated will include interest to be calculated at a rate equal to the average of "3-month Commercial Paper Rate" for the immediately preceding twelvemonth period. The balance adjustments plus interest shall be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DBA.

The Company will file modifications to the DSMRC on an annual basis at least two months prior to the beginning of the effective upcoming twelve-month period for billing. This annual filing shall include detailed calculations of the DCRC and the DBA, as well as data on the total cost of the DSM Program over the twelve-month period.

19/2/09

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 0 1 2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

**ISSUED BY:** William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Seventh Revised Sheet No. 41 Cancelling Sixth Revised Sheet No. 41

DS	Cost Recovery Mechanism M
DSM Cost Recovery Component (DSMRC):	
DSM Cost Recovery - Current:	\$0.0193 per Mcf
DSM Balance Adjustment:	( <u>\$0.0713</u> ) per Mcf
DSMRC Residential Rate G-1	(\$0.0520) per Mcf
- -	
	C9/2/09
	C.912104
	PUBLIC SERVICE COMMISSIO
	EFFECTIVE 1/1/2009
SUED: October 20, 2008	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
SUED: October 30, 2008 (Issued by Authority of an Order of the Public Service Com	mission in Case No FI

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Sixth Revised Sheet No. 41 Cancelling Fifth Revised Sheet No. 41

	Cost Recovery Mechanism
DSM Cost Recovery Component (DSMRC):	
DSM Cost Recovery - Current:	\$0.0125 per Mcf
DSM Balance Adjustment:	( <u>\$0.0032</u> ) per Mcf
DSMRC Residential Rate G-1	\$0.0093 per Mcf
	·
	, og
C	y, 1, 2001
	PUBLIC SERVICE COMMISSION OF KENTUCKY
	EFFECTIVE 1/1/2008
<b>ED:</b> October 30, 2007	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) EFFECTIVE: January 1, 2008
(Issued by Authority of an Order of the Public Service Cor	nmission in Case nber 22, 2005)
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# FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 47 CANCELING Original Sheet No. 47

	General Transportation Service Rate T-2	
6.	Imbalances	
	The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had nominated into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.	
	Imbalance = [ Dth customer X (1 - L&U%) ] - Dth Company	
	Where: 1. "Dth customer" are the volumes that the customer had delivered to the Company's facilities.	(
	2. "Dth company" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company facilities.	(
	3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.	
	The Imbalance will be resolved by use of the following procedure:	
	a) If the Imbalance is negative, then the customer will be billed for the Imbalance volumes at the Company's applicable sales rate.	
	If the imbalance is positive, then the Company will "bank", for one billing period, volumes up to 10% of the customer's "Dth <sub>Company</sub> ". The Company will purchase the imbalance in volumes, if any, in excess of the banked volumes from the customer at the prices described in the following "Cash Out" method stated in item (b).	(
	MAY 0 2 2009 KENTUCKY PUBLIC SERVICE COMMISSION	
	PUBLIC SERVICE COMMISSION	
ISS	UED: September 9, 2008 EFFECTIVE Avember 1, 2008	
	(Issued by Authority of an Order of the Public Service Commission in Case No. SECTION dates October 20, 1995)	
ISS	UED BY: Mark A. Martin Vice President – Rates & Regula By Lyphanic Sumb,	0

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 48 CANCELING First Revised SHEET No. 48

		Gener		tation Service	
	b)	"Cash out" Method	Rate T	-2	
	Im	balance volumes		Cash-out Price	
		First 5% of Dth Customer	@	100% of Index Price	
		Next 5% of Dth Customer	@	90% of Index Price	2 CANCELLED
		Over 10% of Dth Customer	· @		<sup>2</sup> MAY 0 2 2009
		Not to exceed the Imbalance volu	umes		KENTUCKY PUBLIC SERVICE COMMISSION
		<sup>2</sup> The index price will equal the eff transporting pipeline or as filed y		-	
	c)	Customer will be reimbursed for out volumes. However, the reim charges the Company would have	nbursement	will not exceed pipeli	ine transportation commodity
	d)	In addition to other tariff penalty p charges assessed by the pipeline match volumes that the customer Company delivered into customer	(s) and/or s had deliver	upplier(s) resulting fro	om the customer's failure to
	e)	Banked positive imbalance volume the Customer in the month follo Banked volumes may be used by period.	owing deliv	ery to the Company	on the Customer's account.
	Spe	ecial Provisions			
	a)	Service under this Rate Schedule at the applicable tariff rates when customer is entitled to purchase na Rate Schedule.	its supply rea	quirements exceed the	nominated volume. The
	b)	Refer to Sheet No. 67.1 for the Service.	e option of		
					ERVICE COMMISSION
	D:	September 9, 2008			ECTIVE November 1, 2008
UE			Comico Com	mission in Care Ma-200	11/1/2008
	ued	by Authority of an Order of the Public	Service Com	mission in Case portable	SECTION 9 (1)

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 53 CANCELING Original SHEET No. 53

	Interruptible Carriage Service Rate T-3
6.	Imbalances
	The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had nominated into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.
	Imbalance = $[Dth customer X (1 - L&U\%)] - Dth Company$ MAY 0 2 2009
	Where: 1. "Dth Customer" are the total volumes that the customer had delivered to the Company's MISSION facilities.
	2. "Dth company" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
	3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.
	The Imbalance volumes will be resolved by use of the following procedure:
	a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer-will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Dth. The Company has no obligation to provide gas supply to a customer electing service under this tariff.
	If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 11/1/2008
SSU	ED: September 9, 2008 (Issued by Authority of an Order of the Public Service Commission in Case 1 (Issued by Authority of an Order of the Public Service Commission in Case 1
SSU	ED BY: Mark A. Martin Vice President - Rates & Regulate Typhanic Funda, ivisio

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 54 CANCELING First Revised SHEET No. 54

	Inter	Rate T	riage Service	
	· · · · · · · · · · · · · · · · · · ·	Kate I	-3	
b)	"Cash out" Method			
In	<u>ibalance volumes</u>		Cash-out Price	
	First 5% of Dth Customer	@	100% of Index Price <sup>2</sup>	CANCELLED
	Next 5% of Dth Customer	@	90% of Index Price	
	Over 10% of Dth Customer	@	80% of Index Price <sup>2</sup>	MAY 0 2 2009 KENTUCKY PUBLIC SERVICE COMMISSION
	Not to exceed the Imbalance volu	imes		<u>ULITIUL</u>
	<sup>2</sup> The index price will equal the eff pipeline or as filed with the Com			for the transporting
c)	Customer will be reimbursed for a out volumes. However, the rein charges the Company would have	mbursement	will not exceed pipeline	transportation commodity
d)	In addition to other tariff penalty charges assessed by the pipeline( volumes that the customer had d delivered into customer's facilitie	s) and/or supplelivered to the	pliers resulting from the c	customer's failure to match
e)	Customer may, by written agreem volumes, up to 10% of "Dth com service will be provided on a "bes "first through the meter" delive Company on the Customer's acco	pany ", on a m st efforts" bas ered to the (	onthly basis at \$0.10/Dthis by the Company. Parket	h per month. The parking ed volumes will be deemed
<u>C</u> 1	urtailment			-
a)	The Company shall have the right discontinue the delivery of gas curtailment or discontinuance is r customers; to avoid an increased	entirely to p	the customer for any protect the requirements of	eriod of time when such f domestic and commercial
	avoid excessive peak load and der		ne gas transmission orgins	
UED:	September 9, 2008		EFFECT	EFFECTIVE <b>VE1/2002</b> NT TO 807 KAR 5:011
(Issue	d by Authority of an Order of the Publi	c Service Com		
UED	BY: Mark A. Martin Vice Pr	resident – Rat	By tepha	Divisio

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 61 CANCELING Original SHEET No. 61

	Firm Carriage Service Rate T-4
6.	Imbalances
	The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had nominated into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.
	Imbalance = [ Dth customer X (1-L&U%) ] - Dth company MAY 0 2 2009
	Where: 1. "Dth <sub>Customer</sub> " are the total volumes that the customer had delivered to the Company's facilities.
	2. "Dth company" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
	3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.
	The Imbalance volumes will be resolved by use of the following procedure:
	a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-1). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed up to \$15.00 per Dth. The Company has no obligation to provide gas supply to a customer electing service under this tariff.
	If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 11/1/2008 PURSUANT TO 807 KAR 5:011
	SECTION 9 (1)
SU	ED: September 9, 2008 (Issued by Authority of an Order of the Public Service Commission in Case:

## FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 62 CANCELING First Revised SHEET No. 62

H	Firm Carriag		
	Rate T	[-4	
b) "Cash out" Method			
Imbalance volumes		Cash-out Price	
First 5% of Mcf Customer Next 5% of Mcf Customer Over 10% of Mcf Customer Not to exceed the Imbalance volu The index price will equal the effe pipeline or as filed with the Comm c) Customer will be reimbursed for a out volumes. However, the rein charges the Company would have d) In addition to other tariff penalty charges assessed by the pipeline( volumes that the customer had de delivered into customer's facilities e) Customer may, by written agreem volumes, up to 10% of "Dth comp service will be provided on a "bes "first through the meter" delive Company on the Customer's account	ective "Cash on nission by the all pipeline transformed to the incurred to the provisions, the (s) or supplie elivered to the s. ent with the Commy ", on a m t efforts" basis	100% of Index Price 90% of Index Price 80% of Index Price 80% of Index Price association commodity will not exceed pipeling ransport the "Cash Out" the customer shall be resp er(s) resulting from the company, arrange to "pa conthly basis at \$0.10/D is by the Company. Parl	charges applying to cash e transportation commodity volumes. ponsible for any incremental customer's failure to match with volumes the Company urk" positive imbalance th per month. The parking ked volumes will be deemed
		OF	RVICE COMMISSION KENTUCKY EFFECTIVE 11/1/2008 NT TO 807 KAR 5:011
SUED: September 9, 2008 (Issued by Authority of an Order of the Public		mission in C	TVE! N8 vember 1, 2008
SUED BY: Mark A. Martin Vice Pre	sident – Rate	s & Regula Ex	ecutive Difector

	Alternate Receipt Point Service	
	Rate T-5	
	The administrative fee is waived if, during the month, the Alternate Receipt Performance represents the only point of receipt utilized by the customer.	oir
4.	Imbalances	
	a) Volumes delivered by the Company under the Alternate Receipt Point service may subjected to imbalance restrictions additional to those specified in the transportat	
	<ul> <li>(Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs.</li> <li>b) Banking or Parking allowances for volumes delivered under the Alternate Rece Point service may be limited or restricted altogether, at the Company's judgment.</li> </ul>	eip
5.	Terms and Conditions	
	a) Volumes under the Alternate Receipt Point service are received for redelivery by	th
	<ul><li>Company on a strictly interruptible basis.</li><li>b) The Company is not responsible for any costs incurred by the customer in arrangement for gas supply or capacity to the Alternate Receipt Point.</li></ul>	it
	<ul> <li>c) Specific details relating to volume, receipt point(s) and similar matters shall covered by a separate written contract or amendment with the customer.</li> </ul>	b
	d) Other than provisions referenced herein, or as more specifically set forth in contract or amendment with the customer, all provisions of the customer transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs shall apply.	
	CANCELLED	
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	PUBLIC SERVICE COMMISSION OF REALLOCKMIMISSION EFFECTIVE	
	OCT 0 1 2002	
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
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(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

**ISSUED BY:** William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division